

DOMINION ENERGY SOUTH CAROLINA

ELECTRICITY

RATE PR-1

SMALL POWER PRODUCTION, COGENERATION

AVAILABILITY

Available to Small Power Producers and Cogenerators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available for Qualifying Facilities that have power production capacity greater than 100 KW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

MONTHLY RATE FOR NON-SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

<u>Season</u>	<u>Months</u>	<u>Applicable Hours</u>	<u>Credit</u>
Summer	May-September	11:00 am – 11:00 pm	\$0.03338
	May-September	11:00 pm – 11:00 am	\$0.02830
Non-Summer	Jan.-Apr & Oct.-Dec.	5:00 am - 9:00 am & 5:00 pm – 11:00 pm	\$0.03435
	Jan.-Apr & Oct.-Dec.	9:00 am - 5:00 pm & 11:00 pm – 5:00 am	\$0.02889

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.21781 per kWh for energy delivered by the Seller to the Company's system during the hours of 6:00 a.m. - 9:00 a.m. during the winter months of December - February.

MONTHLY RATE FOR SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

<u>All kWh</u>	<u>\$0.02820</u>
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The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00140 per kWh for energy delivered by the Seller to the Company's system.

III. Variable Integration Charge

For Solar QFs the Seller shall pay the Company a Variable Integration Charge for energy delivered to the Company's system as follows:

- A. For Solar QFs that are in operation on or before June 1, 2021, the Seller shall pay a VIC of \$0.00180 per kWh. These Solar QFs are subject to a true-up as set forth in Public Service Commission of South Carolina Order No. 2020-244 for any payments of a VIC made prior to the effective date of approval of the VIC set forth herein.
- B. For Solar QFs that become operational after June 1, 2021, the Seller shall pay a VIC of \$0.00343 per kWh.

Seller Charge (Applicable to both Non-Solar and Solar Qualifying Facilities):

Seller shall pay the following Seller Charge each monthly billing period \$ 4.50

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.